

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

SUPPLEMENTAL ORDER REGARDING

DOCKET NO. VGOB 09/11/17-2635

ELECTIONS, UNIT: VC-536636

(hereinafter "Subject Drilling Unit").

REPORT OF BOARD

FINDINGS AND ORDER

1. This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at its hearing held at 9:00 a.m. on October 20, 1992, Board of Supervisors Room, Courthouse, Grundy, Virginia, and pursuant to authority granted to the Board's Chairman at the hearing of the Virginia Gas and Oil Board on June 16, 1992, at 9:00 a.m. at the Rhododendron Restaurant at the Breaks Interstate Park, Breaks, Virginia; and this Supplemental Order is being recorded for the purpose of (1) complying with the requirement of the Virginia Gas and Oil Board Regulations, 4 VAC 25-160.70C by supplementing the Order previously issued by the Board for subject Docket on December 18, 2009, and recorded in Instrument # 090003940 in the Office of the Clerk of Circuit Court, Buchanan County, Virginia on December 30, 2009, (herein "Board Order") to complete the record regarding elections. The Board Order pooled all interest in Subject Drilling Unit including those of the Respondents more particularly set forth and identified by the Designated Operator in the affidavits attached hereto and made a part hereof. The Board finds it has jurisdiction over the subject matter pursuant to the provisions of the Virginia Gas and Oil Act, § 45.1-361.1 et seq., Virginia Code, 1950 as amended.
2. Findings: The Board finds that:
 - (a) The Board Order directed EQT Production Company, (herein the Designated Operator"), to mail copies of the Board Order to all respondents whose interest, if any, were pooled by said Board Order;
 - (b) The designated operator filed its affidavit of mailing dated January 28, 2010, disclosing that it had mailed a correct copy of the Board's Order to all Respondents whose interest, if any, were pooled by said Board Order;
 - (c) The Board Order required each Respondent whose interest, if any, were pooled by the terms of said Board Order to make his or her election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the

Designated Operator has filed its affidavit dated July 23, 2010, in accordance with § 7.C of the Virginia Gas and Oil Board Regulations and 4 VAC 25-160.70C (herein "Affidavit of Election"), wherein it has, for each Respondent whose interest, if any, were pooled by said Board Order, stated: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of the election made, if any; (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interest, estates and claims in Subject Drilling Unit to the Designated Operator;

- (d) The Board Order further required the Designated Operator, after expiration of the election period, to file with the Board a statement of the interests subject to escrow under the terms and provisions of the Board Order, in light of the elections made or deemed to have been made (herein "Statement of Interests"); that the Designated Operator furnished said Statement of Interests as part of its Affidavit of Election. A copy of which is attached hereto as Exhibit B;
 - (e) Current Board standards requiring the escrow of funds and the Board's agreement with its Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN, 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board, require the entry of a Supplemental Order establishing of record the elections made or deemed to have been made and specifying the sums or percentage thereof subject to escrow. Current Board escrow standards were made applicable to Subject Drilling Unit by a Board Order dated December 23, 1992.
3. Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2 above and the annexed Affidavits, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company, P.O. Box 3860, Kingsport, TN, 37660 (423) 245-6971, Attn: Debbie Davis, or any successor named by the Board to establish interest-bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in said affidavits to receive such funds and account to the Board therefore.
4. Mailing of Order and Filing of Affidavit: The Designated Operator under the captioned Order or its Attorney shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each person whose interest or claim is subject to escrow and whose address is known.
5. Conclusion: Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
6. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this _____ day of _____, 2012, by a majority of the Virginia Gas and Oil Board.

Chairman, Bradley C. Lambert

DONE AND PERFORMED this _____ day of _____, 2012, by Order of the Board.

Rick Cooper
Principal Executive to the
Staff, Virginia Gas and Oil Board

STATE OF VIRGINIA
COUNTY OF RUSSELL

Acknowledged on this _____ day of _____, 2012, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board that they executed the same and were authorized to do so.

Diane Davis, Notary Public
174394

My commission expires: September 30, 2013

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE: Application of EQT Production Company, for Forced Pooling of Interests in Unit Number VC-536636 VGOB Docket No. VGOB-09/11/17-2635 in the Prater Magisterial District of Buchanan County, Virginia.

AFFIDAVIT OF WILHOIT & KAISER, Attorneys-at-Law, Agents for the Designated Operator REGARDING ELECTIONS, ESCROW ACCOUNTS AND SUPPLEMENTAL ORDER

James E. Kaiser (herein Affiant), being first duly sworn on oath, deposes and says:

1. That the Affiant is an attorney in the law firm of WILHOIT & KAISER, the Agent for the Designated Operator, with offices located at 220 Broad Street, Kingsport, Tennessee 37660, and is authorized to give this Affidavit in its behalf;
2. That the Order entered on December 18, 2009, by the Virginia Gas and Oil Board regarding the captioned coalbed methane Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by said Order;
3. That within seven (7) days of the receipt of an executed copy of the Order referred to at Paragraph 2. above, the Affiant was directed to cause a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who are added as Respondents at the hearing held in the captioned matter;
4. That the Order of the Virginia Gas and Oil Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date said Order was recorded in the county above named; that said Order was recorded on December 30, 2009.
5. That the Designated Operator, by and through their agent, Wilhoit & Kaiser, Attorneys-at-Law, have established procedures to review all mail received and all written documents received by means other than by mail to ascertain whether parties whose interest have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to Subject Unit; that the following persons delivered, by mail or otherwise, written elections to the Unit Operator, within the thirty day election periods:

<u>Tract(s)</u>	<u>Name</u>	<u>Elected</u>
4 & 5	CNX Gas Company Attn: Anita Duty 2481 John Nash Blvd. Bluefield, WV 24701	Participate

6. That the interest and/or claims of the following persons (who made timely elections, or who are deemed under the terms of the Board's Order to have leased, or who, subsequent to the pooling hearing held in the captioned matter, have leased or otherwise entered into an agreement with the Designated Operator) are subject to escrow as either unknown claimants or conflicting claimants under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia; that opposite the name of each person named as a Respondent listed below is set forth:

NONE

7. That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator with regard to their interest and/or claims.

See Exhibit EE

8. That the following persons have not made a timely election and have failed to enter into an agreement with the Designated Operator and their respective interests shall be deemed to have leased pursuant to and in accordance with paragraph 10 of the Order.

See Exhibit B-3

That pursuant to the provision of 4VAC 25-160.70C annexed hereto and incorporated herein is a proposed supplemental order to be entered to complete the record regarding elections; that said annexed supplemental order sets forth that the services of the Escrow Agent are required in this matter pursuant to the terms of §§ 45.1-361.21.D.

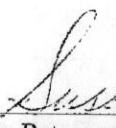

Dated at Kingsport, Tennessee, this 23rd day of July, 2010.



Affiant

State of Tennessee)
County of Sullivan)

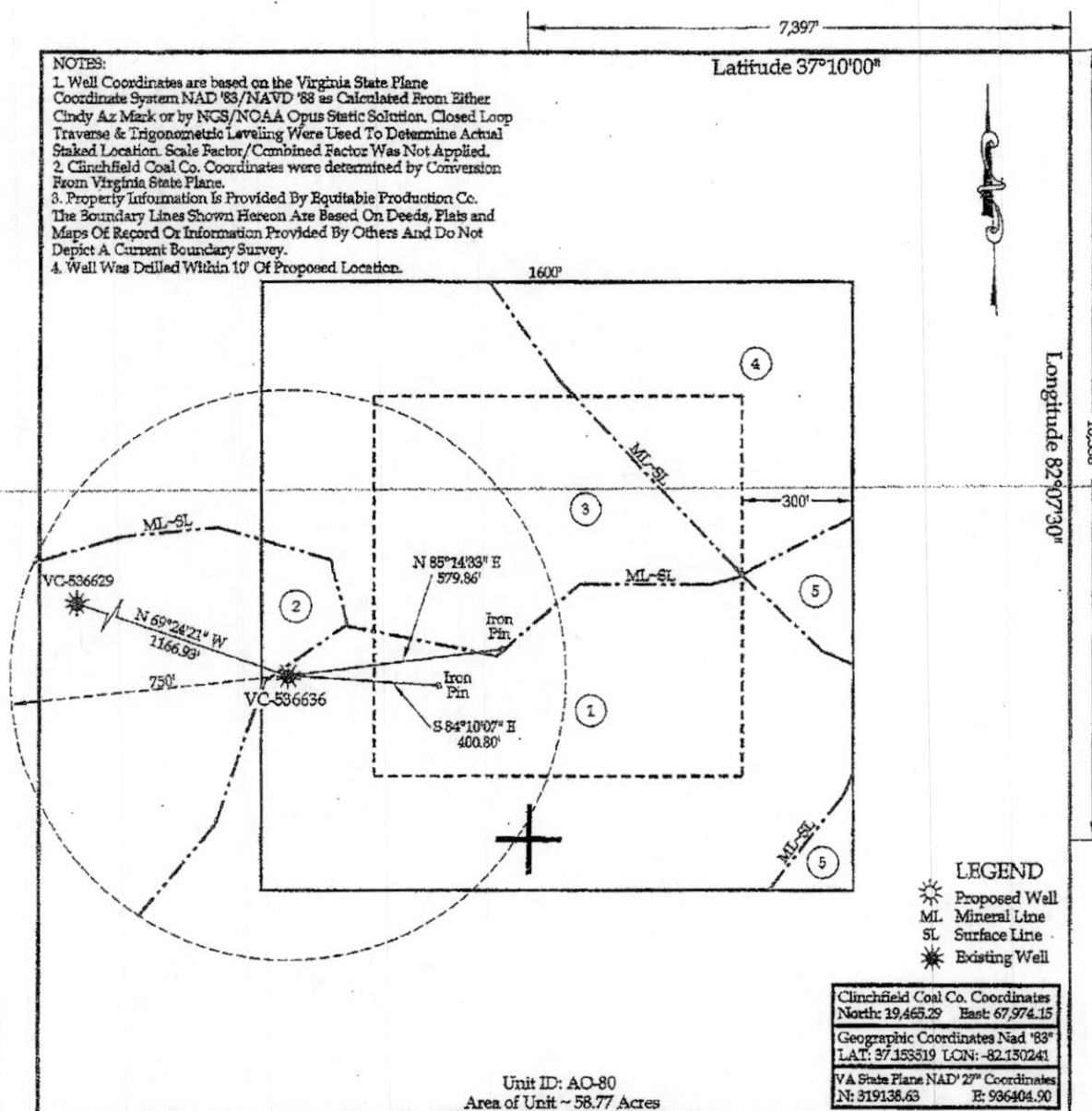
Taken, subscribed and sworn to before me by James E. Kaiser, the Agent of EQT Production Company, a corporation, on behalf of the corporation, this 23rd day of July, 2010.


Susan Peterson, Notary


My commission expires: October 24, 2012.

NOTES:

1. Well Coordinates are based on the Virginia State Plane Coordinate System NAD '83/NAVD '88 as Calculated From Either Cindy Az Mark or by NGS/NOAA Opus Static Solution. Closed Loop Traverse & Trigonometric Leveling Were Used To Determine Actual Staked Location. Scale Factor/Combined Factor Was Not Applied.
2. Clinchfield Coal Co. Coordinates were determined by Conversion From Virginia State Plane.
3. Property Information Is Provided By Equitable Production Co. The Boundary Lines Shown Hereon Are Based On Deeds, Plats and Maps Of Record Or Information Provided By Others And Do Not Depict A Current Boundary Survey.
4. Well Was Drilled Within 10' Of Proposed Location.



LEGEND

- ☼ Proposed Well
- ML Mineral Line
- SL Surface Line
- ☼ Existing Well

Clinchfield Coal Co. Coordinates	
North: 19,463.29	East: 67,974.15
Geographic Coordinates Nad '83	
LAT: 37.153319 LON: -82.150241	
VA State Plane NAD'27 Coordinates	
N: 319138.63	E: 936404.90

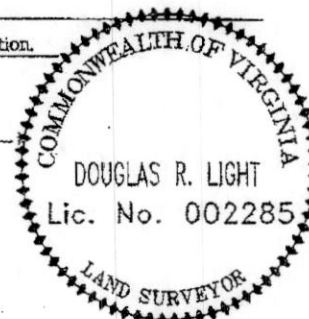
Unit ID: AO-80
Area of Unit ~ 58.77 Acres
WELL LOCATION PLAT

Company EQUITABLE PRODUCTION CO. Well Name or Number VC-536636
Tract No. Lease No. 906889L Quadrangle Prater
District Prater
Well Coordinates (Virginia State Plane) N: 3,600,016.89 E: 10,419,390.47
Elevation: 2177.76 Method Used to Determine Elevation: Trig. Levels from GPS derived elevation.
County Buchanan Scale: 1" = 400' Date 5-18-10
This Plat is a new plat _____; an updated plat _____; or a final location plat X
+ Denotes the location of a well on United States topographic maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

Form DGO-GO-7
Rev. 1-98

Douglas R. Light

Licensed Professional Engineer or Licensed Land Surveyor



DGO-7 Supplement
WELL UNIT PROPERTY OWNER INDEX
VC-536636

(1)

Drill Tract

Lease No. 906889L/TC-230

Big Sandy Fuel Corp.

146.19 Acres

Hurley Ratliff, et al ~ Surface

ACIN, LLC et al ~ Coal

Range Resources ~ Pine Mountain, Inc. - Oil (CBM)

Lease No. 950988

80.00 Acres

Hurley & Betty Ratliff (Life Estate) - Gas (CBM)

Barbara Crouse & Linda Duty (Remainder) - Gas (CBM)

25.24 Acres ~ 42.95%

(2)

Lease No. 906889L/TC-230

Big Sandy Fuel Corp.

146.19 Acres

ACIN, LLC et al ~ Coal

Range Resources ~ Pine Mountain, Inc. - Oil (CBM)

Lease No. 909980

40.00 Acres

Joseph Dwayne Tiller - 70% Gas (CBM)

Fate Gains Compton - 30% Gas (CBM)

1.37 Acres ~ 2.32%

(3)

Lease No. 906889L/T2-42

A.B. Nichols, et al

2068.22 Acres

Heartwood Forestland Fund IV, LP - Surface

ACIN, LLC et al ~ Coal

Range Resources ~ Pine Mountain, Inc. - Oil (CBM)

Unleased

Gallie Friend Trustee of the Estate of Yellow Poplar Lumber Co. - Gas (CBM)

18.78 Acres ~ 31.96%

(4)

Unleased

Tract 36 - William A. Boyd

858.56 Acres

Levisa Coal Co. - Coal (CBM)

John Pobst, et als - Oil & Gas, (CBM)

CNX Gas Company, LLC - Oil & Gas (CBM Lessee)

11.16 Acres ~ 18.99%

(5)
Un-leased
Tract 54 - R.M. Boyd
585.40 Acres
Levisa Coal Co. - Coal (CBM)
John Pobst, et als - Oil & Gas (CBM)
CNX Gas Company, LLC - Oil & Gas (CBM Lessee)
2.22 Acres ~ 3.78%

SUPPLEMENT "B"
VC-536636

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>	<u>NET REVENUE INTEREST</u>
<u>GAS ESTATE ONLY</u>					
1	Hurley Ratliff (Life Estate) 1058 Willie Road Vansant, V.A. 24656	Leased 950988	42.9500%	25.2400	0.05368750 RI
	Barbara Crouse & Junior Crouse (w/h) 1104 Twin Branch road Grundy, VA 24614 Remainderman				
	Linda Duty & Kermit Duty (w/h) 2584 Hobbs Branch Road Grundy, VA 24614 Remainderman				
	EQT Production Company				0.37581250 WI
<u>Tract 1 Totals</u>			<u>42.95%</u>	<u>25.240</u>	<u>0.42950000</u>
2	Joseph Dwayne Tiller & Violet Tiller (h/w) 3443 Combs Ridge Road, Honaker, VA 24260	Leased 909980	1.6240%	0.9590	0.00203000 RI
	Fate Gains Compton 251 Decatur Road Stafford, VA 22554	Leased 909980	0.6960%	0.4110	0.00087000 RI
	EQT Production Company				0.02030000 WI
<u>Tract 2 Totals</u>			<u>2.32%</u>	<u>1.370</u>	<u>0.02320000</u>
3	Gallie Friend Trustee of the Estate of Yellow Poplar Lumber Co. Unknown/Unlocatable	Unleased	31.9600%	18.7800	0.03995000 RI
	EQT Production Company				0.27965000 WI
<u>Tract 3 Totals</u>			<u>31.96%</u>	<u>18.780</u>	<u>0.31960000</u>
4	Fairview Limited Partnership Agent* c/o John C. Irvine 4710 Hunterwood Circle Richmond, TX 77469	Unleased	4.7475%	2.7900	0.00593438 RI
	Richard K. Pobst* 1024 Oxford Drive St. Augustine, FL 32084-1821	Unleased	1.5825%	0.9300	0.00197813 RI
	Cathy Pobst* c/o Professional Accounting Services 111 Postelle Cartersville, GA 30120	Unleased	1.5825%	0.9300	0.00197813 RI
	Meredith E. Jennings* 542 Butler Mill Road Maryville, TN 37803	Unleased	3.1650%	1.8600	0.00395625 RI

	Carol Combs Irvin* and John C. Irvin, W/H 4710 Hunterwood Circle Richmond, TX 77469	Unleased	1.5825%	0.9300	0.00197813 RI
	Martha E. Combs* P O Box 1404 Abingdon, VA 24212	Unleased	1.5825%	0.9300	0.00197813 RI
	Frederick Combs II Trust* c/o Kelly Combs Necessary Trustee P.O. Box 841 Tazewell, VA 24651	Unleased	1.5825%	0.9300	0.00197813 RI
	John W Pobst, Jr.* & Lynda L. Pobst, (h/w) P O Box 86 Revere, PA 18953	Unleased	1.5825%	0.9300	RI 0.00197813
	Virginia Lee Linwick* & Phillip G. Linwick 4324 South Ball Drive Varadale, WA 99037	Unleased	1.5825%	0.9300	0.00197813 RI
	*Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701				
	EQT Production Company				0.16616250 WI
Tract 4 Totals			18.99%	11.160	0.18990000
5	Fairview Limited Partnership Agent* c/o John C. Irvine 4710 Hunterwood Circle Richmond, TX 77469	Unleased	0.9450%	0.5550	0.00118125 RI
	Richard K. Pobst* 1024 Oxford Drive St. Augustine, FL 32084-1821	Unleased	0.3150%	0.1850	0.00039375 RI
	Cathy Pobst* c/o Professional Accounting Services 111 Postelle Cartersville, GA 30120	Unleased	0.3150%	0.1850	0.00039375 RI
	Meredith E. Jennings* 542 Butler Mill Road Maryville, TN 37803	Unleased	0.6300%	0.3700	0.00078750 RI
	Carol Combs Irvin* & John C. Irvin (w/h) 4710 Hunterwood Circle Richmond, TX 77469	Unleased	0.3150%	0.1850	0.00039375 RI
	Martha E. Combs* P O Box 1404 Abingdon, VA 24212	Unleased	0.3150%	0.1850	0.00039375 RI
	Frederick Combs II Trust* c/o Kelly Combs Necessary Trustee P.O. Box 841 Tazewell, VA 24651	Unleased	0.3150%	0.1850	0.00039375 RI
	John W Pobst, Jr.* & Lynda L. Pobst (h/w) P O Box 86 Revere, PA 18953	Unleased	0.3150%	0.1850	0.00039375 RI

Virginia Lee Linwick* &
Phillip G. Linwick (w/h)
4324 South Ball Drive
Varadale, WA 99037

Unleased

0.3150%

0.1850

0.00039375 RI

*Oil & Gas Lessee
CNX Gas Company LLC
ATTN: Anita Duty
2481 John Nash Blvd
Bluefield, WV 24701

EQT Production Company

0.03307500 WI

Tract 5 Totals

3.78%

2.220

0.03780000

Total Gas Estate

100.0000%

58.7700

1.00000000

Percentage of Unit Leased

45.2700%

Percentage of Unit Unleased

54.7300%

Acreage in Unit Leased

26.6400

Acreage in Unit Unleased

32.1300

COAL ESTATE ONLY

1 Range Resources-Pine Mountain, Inc.
ATTN: Jerry Grantham
P.O. Box 2136
Abingdon, VA 24212

Leased
906889
TC-230

42.9500%

25.2400

0.05368750 RI

EQT Production Company

0.37581250 WI

Tract 1 Totals

42.95%

25.240

0.42950000

2 Range Resources-Pine Mountain, Inc.
ATTN: Jerry Grantham
P.O. Box 2136
Abingdon, VA 24212

Leased
906889
TC-230

2.3200%

1.3700

0.00290000 RI

EQT Production Company

0.02030000 WI

Tract 2 Totals

2.32%

1.370

0.02320000

3 Range Resources-Pine Mountain, Inc.
ATTN: Jerry Grantham
P.O. Box 2136
Abingdon, VA 24212

Leased
906889
T2-42

31.9600%

18.7800

0.03995000 RI

EQT Production Company

0.27965000

Tract 3 Totals

31.96%

18.780

0.31960000 WI

4 Levisa Coal Company*
c/o John Irvin
4710 Hunterwood Circle
Richmond, TX 77469

Unleased

18.9900%

11.1600

0.02373750 RI

*Oil & Gas Lessee
CNX Gas Company LLC
ATTN: Anita Duty
2481 John Nash Blvd
Bluefield, WV 24701

EQT Production Company

0.16616250 WI

Tract 4 Totals

18.99%

11.160

0.18990000

5	Levisa Coal Company* c/o John Irvin 4710 Hunterwood Circle Richmond, TX 77469	Unleased	3.7800%	2.2200	0.00472500 RI
	*Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701				
	EGT Production Company				0.03307500 WI
<u>Tract 5 Totals</u>			3.78%	2.220	0.03780000
Total Coal Estate			100.00%	58.77	1.00000000
Percentage of Unit Leased			77.2300%		
Percentage of Unit Unleased			22.7700%		
Acreage in Unit Leased				45.3900	
Acreage in Unit Unleased				13.3800	

EXHIBIT "B-2"
VC-536636

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
2	Lowell C. Compton Patricia Ann Compton (h/w) 8240 Beatrice Westland, MI 48185	Leased	0.8500%	0.5000
Total Dimissed Gas Estate			0.8500%	0.5000

EXHIBIT "B-3"
VC-536636

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
		<u>Gas Estate Only</u>		
3	Gallie Friend Trustee of the Estate of Yellow Poplar Lumber Co. Unknown/Unlocatable	Unleased	31.9600%	18.7800
4	Fairview Limited Partnership Agent* c/o John C. Irvine 4710 Hunterwood Circle Richmond, TX 77469	Unleased	4.7475%	2.7900
	Richard K. Pobst* 1024 Oxford Drive St. Augustine, FL 32084-1821	Unleased	1.5825%	0.9300
	Cathy Pobst* c/o Professional Accounting Services 111 Postelle Cartersville, GA 30120	Unleased	1.5825%	0.9300
	Meredith E. Jennings* 542 Butler Mill Road Maryville, TN 37803	Unleased	3.1650%	1.8600
	Carol Combs Irvin* and John C. Irvin, W/H 4710 Hunterwood Circle Richmond, TX 77469	Unleased	1.5825%	0.9300
	Martha E. Combs* P O Box 1404 Abingdon, VA 24212	Unleased	1.5825%	0.9300
	Frederick Combs II Trust* c/o Kelly Combs Necessary Trustee P.O. Box 841 Tazewell, VA 24651	Unleased	1.5825%	0.9300
	John W Pobst, Jr.* and Lynda L. Pobst, H/W P O Box 86 Revere, PA 18953	Unleased	1.5825%	0.9300
	Virginia Lee Linwick* and Phillip G. Linwick 4324 South Ball Drive Varadale, WA 99037	Unleased	1.5825%	0.9300
	*Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701			

Davis, Diane (DMME)

From: Susan Peterson [sep@wilhoitandkaiser.com]
Sent: Wednesday, March 21, 2012 11:27 AM
To: Davis, Diane (DMME)
Subject: FW: New Plat for 536636

From: Rudick, Kristie [mailto:KRudick@eqt.com]
Sent: Monday, March 19, 2012 8:15 AM
To: Susan Peterson
Subject: RE: New Plat for 536636

Good morning Susan,

If you compare the Well coordinates listed on the 7/2009 and 5/2010 plats it shows that the final location of well shifted. This caused the Compton's small tract (0.85%) to not be included in the well.

Thanks,
Kristie

From: Susan Peterson [mailto:sep@wilhoitandkaiser.com]
Sent: Thursday, March 15, 2012 1:10 PM
To: Rudick, Kristie
Subject: RE: New Plat for 536636

Why was the Compton's tract no longer part of the Well? Look at the 7-2009 plat with the 5-2010 plat (they just took the line out?)

From: Rudick, Kristie [mailto:KRudick@eqt.com]
Sent: Thursday, March 15, 2012 12:16 PM
To: Susan Peterson
Subject: RE: New Plat for 536636

The final plat shows that the Compton's tract was no longer part of the Well. That is why they were dismissed. We need to submit the revised exhibits and final plat to the Board for a revised order. Jonathan York sent the updated exhibits and plat so we could get that revised order that did not include the Compton's. Did we do this? If not, I think this is what needs to happen. Please let me know if this is not correct.

Thanks

From: Susan Peterson [mailto:sep@wilhoitandkaiser.com]
Sent: Thursday, March 15, 2012 11:43 AM
To: Rudick, Kristie
Subject: RE: New Plat for 536636

Yes you did but I have been trying since May of 2010 to find out about the Comptons. DGO wants to no what happened to them.

From: Rudick, Kristie [mailto:KRudick@eqt.com]
Sent: Thursday, March 15, 2012 11:36 AM

EXHIBIT "B-3"
VC-536636

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
5	Fairview Limited Partnership Agent* c/o John C. Irvine 4710 Hunterwood Circle Richmond, TX 77469	Unleased	0.9450%	0.5550
	Richard K. Pobst* 1024 Oxford Drive St. Augustine, FL 32084-1821	Unleased	0.3150%	0.1850
	Cathy Pobst* c/o Professional Accounting Services 111 Postelle Cartersville, GA 30120	Unleased	0.3150%	0.1850
	Meredith E. Jennings* 542 Butler Mill Road Maryville, TN 37803	Unleased	0.6300%	0.3700
	Carol Combs Irvin* and John C. Irvin, W/H 4710 Hunterwood Circle Richmond, TX 77469	Unleased	0.3150%	0.1850
	Martha E. Combs* P O Box 1404 Abingdon, VA 24212	Unleased	0.3150%	0.1850
	Frederick Combs II Trust* c/o Kelly Combs Necessary Trustee P.O. Box 841 Tazewell, VA 24651	Unleased	0.3150%	0.1850
	John W Pobst, Jr.* and Lynda L. Pobst, H/W P O Box 86 Revere, PA 18953	Unleased	0.3150%	0.1850
	Virginia Lee Linwick* and Phillip G. Linwick 4324 South Ball Drive Varadale, WA 99037	Unleased	0.3150%	0.1850
	*Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701			
	Total Unleased Gas		54.7300%	32.1600

EXHIBIT "B-3"
VC-536636

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Coal Estate Only</u>				
4	Levisa Coal Company* c/o John Irvin 4710 Hunterwood Circle Richmond, TX 77469 *Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701	Unleased	18.9900%	11.1600
5	Levisa Coal Company* c/o John Irvin 4710 Hunterwood Circle Richmond, TX 77469 *Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701	Unleased	3.7800%	2.2200
Total Unleased Coal			22.7700%	13.3800

EXHIBIT "EE"

VC-536636

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
	<u>Gas Estate Only</u>			
4	Fairview Limited Partnership Agent* c/o John C. Irvine 4710 Hunterwood Circle Richmond, TX 77469	Unleased	2.3738%	1.3950
	Richard K. Pobst* 1024 Oxford Drive St. Augustine, FL 32084-1821	Unleased	0.7913%	0.4650
	Cathy Pobst* c/o Professional Accounting Services 111 Postelle Cartersville, GA 30120	Unleased	0.7913%	0.4650
	Meredith E. Jennings* 542 Butler Mill Road Maryville, TN 37803	Unleased	1.5825%	0.9300
	Carol Combs Irvin* & John C. Irvin, (w/h) 4710 Hunterwood Circle Richmond, TX 77469	Unleased	0.7913%	0.4650
	Martha E. Combs* P O Box 1404 Abingdon, VA 24212	Unleased	0.7913%	0.4650
	Frederick Combs II Trust* c/o Kelly Combs Necessary Trustee P.O. Box 841 Tazewell, VA 24651	Unleased	0.7913%	0.4650
	John W Pobst, Jr.* & Lynda L. Pobst (h/w) P O Box 86 Revere, PA 18953	Unleased	0.7913%	0.4650
	Virginia Lee Linwick* & Phillip G. Linwick (w/h) 4324 South Ball Drive Varadale, WA 99037	Unleased	0.7913%	0.4650
	*Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701			

Davis, Diane (DMME)

From: Susan Peterson [sep@wilhoitandkaiser.com]
Sent: Wednesday, March 21, 2012 11:27 AM
To: Davis, Diane (DMME)
Subject: FW: New Plat for 536636

From: Rudick, Kristie [mailto:KRudick@eqt.com]
Sent: Monday, March 19, 2012 8:15 AM
To: Susan Peterson
Subject: RE: New Plat for 536636

Good morning Susan,

If you compare the Well coordinates listed on the 7/2009 and 5/2010 plats it shows that the final location of well shifted. This caused the Compton's small tract (0.85%) to not be included in the well.

Thanks,
Kristie

From: Susan Peterson [mailto:sep@wilhoitandkaiser.com]
Sent: Thursday, March 15, 2012 1:10 PM
To: Rudick, Kristie
Subject: RE: New Plat for 536636

Why was the Compton's tract no longer part of the Well? Look at the 7-2009 plat with the 5-2010 plat (they just took the line out?)

From: Rudick, Kristie [mailto:KRudick@eqt.com]
Sent: Thursday, March 15, 2012 12:16 PM
To: Susan Peterson
Subject: RE: New Plat for 536636

The final plat shows that the Compton's tract was no longer part of the Well. That is why they were dismissed. We need to submit the revised exhibits and final plat to the Board for a revised order. Jonathan York sent the updated exhibits and plat so we could get that revised order that did not include the Compton's. Did we do this? If not, I think this is what needs to happen. Please let me know if this is not correct.

Thanks

From: Susan Peterson [mailto:sep@wilhoitandkaiser.com]
Sent: Thursday, March 15, 2012 11:43 AM
To: Rudick, Kristie
Subject: RE: New Plat for 536636

Yes you did but I have been trying since May of 2010 to find out about the Comptons. DGO wants to no what happened to them.

From: Rudick, Kristie [mailto:KRudick@eqt.com]
Sent: Thursday, March 15, 2012 11:36 AM

EXHIBIT "EE"**VC-536636**

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
5	Fairview Limited Partnership Agent* c/o John C. Irvine 4710 Hunterwood Circle Richmond, TX 77469	Unleased	0.4725%	0.2775
	Richard K. Pobst* 1024 Oxford Drive St. Augustine, FL 32084-1821	Unleased	0.1575%	0.0925
	Cathy Pobst* c/o Professional Accounting Services 111 Postelle Cartersville, GA 30120	Unleased	0.1575%	0.0925
	Meredith E. Jennings* 542 Butler Mill Road Maryville, TN 37803	Unleased	0.3150%	0.1850
	Carol Combs Irvin* & John C. Irvin * (w/h) 4710 Hunterwood Circle Richmond, TX 77469	Unleased	0.1575%	0.0925
	Martha E. Combs* P O Box 1404 Abingdon, VA 24212	Unleased	0.1575%	0.0925
	Frederick Combs II Trust* c/o Kelly Combs Necessary Trustee P.O. Box 841 Tazewell, VA 24651	Unleased	0.1575%	0.0925
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	Virginia Lee Linwick* and Phillip G. Linwick 4324 South Ball Drive Varadale, WA 99037	Unleased	0.1575%	0.0925
	*Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701			
	TOTAL		11.3850%	6.6900

EXHIBIT "EE"**VC-536636**

Revised 3-25-2010

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	<u>GROSS ACREAGE IN UNIT</u>
<u>Coal Estate Only</u>				
4	Levisa Coal Company* c/o John Irvin 4710 Hunterwood Circle Richmond, TX 77469 *Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701	Unleased	9.4950%	5.5800
5	Levisa Coal Company* c/o John Irvin 4710 Hunterwood Circle Richmond, TX 77469 *Oil & Gas Lessee CNX Gas Company LLC ATTN: Anita Duty 2481 John Nash Blvd Bluefield, WV 24701	Unleased	1.8900%	1.1100
TOTAL			11.3850%	6.6900
Total 50/50 Split			22.77000000%	13.3800

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